

Biloxi Marsh Lands Corporation
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**Biloxi Marsh Land Corporation Announces Results for the
Fourth Quarter of 2004, 12 Months ending December 31,
2004 and Provides Update**

Monday February 21, 11:30 am ET

METAIRIE, La.--(BUSINESS WIRE)--Feb. 21, 2005--Biloxi Marsh Land Corporation (PINK SHEETS:[BLMC - News](#)) announces audited results for the fourth quarter of 2004, year ending December 31, 2004 and provides update. We are pleased to report that total revenue for the three months ending December 31, 2004 was \$7,385,207 compared to \$2,008,108 for the fourth quarter of 2003. Meanwhile for the year total revenue was \$22,226,700 compared to total revenue of \$6,704,557 in 2003. The annual revenue breakdown is as follows: 2004 revenue from oil and gas activity was \$21,267,614 compared to revenue of \$6,262,704 in 2003. Dividend and interest income for 2004 was \$114,065 compared to \$96,549 in 2003. For the year gains from the sale of investment securities were \$802,846 as compared to a net gain of \$327,846 in 2003. For the fourth quarter of 2004 net earnings were \$4,435,356 or \$1.61 per share compared to \$1,138,012 or \$.41 per share (split adjusted) for the same period of 2003. Meanwhile, annual net earnings increased to \$13,821,040 or \$5.02 in 2004 from \$4,015,568 or \$1.46 per share in 2003 (split adjusted).

The Meridian Resource and Exploration, LLC (Meridian) continued its 3D seismic program which is planned to be completed in five (V) Phases. In prior years Meridian completed Phase I & II of its 3D seismic survey covering approximately 85 square miles of our acreage. During 2004 Phase III of Meridian's 3D seismic survey was completed. Due to the physical layout of the 3D seismic program, Phase III covered only approximately 4 square miles of Company property. This brings the total amount of Company property surveyed during Phase I, II and III to approximately 89 square miles, leaving approximately 48 square miles to survey. Meridian commenced shooting Phase IV of its 3D seismic survey during the first quarter of 2005. Phase IV is currently planned to cover the approximately 48 square miles of Company property left to survey.

Meridian added significantly to the pipeline infrastructure running through Company acreage by completing its 8 mile - 12 inch diameter pipeline during the third quarter of 2004 and building a 1 mile spur onto this pipeline during the fourth quarter.

During the year Meridian successfully completed 11 wells in which the Company owns an interest with 1 additional well successfully logged awaiting a work over rig and 4 wells which were unsuccessful being plugged and abandoned as dry holes. The Meridian - BML 5-1, 6-3, 7-2, 7-3, 8-1, 19-1, 22-1, 24-1, 31-1, and State Lease (S/L) 17598-1(formerly Ducros et al No. 32-1) wells were placed on production during the year. The Company owns an interest in each of the producing units that have been or will be formed to produce each of these wells. On December 31, 2004 each of these wells were producing natural gas as were Meridian's BML 1-2 and 18-1 wells. Meanwhile the BML 6-1, and 6-2 wells were producing natural gas on compression. After several unsuccessful attempts to re-complete its BML 7-1 well, Meridian side tracked out of the bore hole to successfully complete its BML 6-3 well. It appears that the BML 6-3 is completed in the same reservoir as the BML 6-1 and 6-2 wells and was also being produced on compression as of December 31, 2004. According to Meridian the BML 7-4 well has been successfully logged and is awaiting a work over rig due to initial completion problems. In addition to the Meridian wells, on December 31, 2004 the Manti Jambi, Inc.-BML 1 and 3 wells continued to produce natural gas on compression. As of December 31, 2004 the combined gross daily production rate from all of these 16 wells was approximately 81 million cubic feet (mmcf) with net daily production accruing to the Company of approximately 9.9 mmcf.

A reserve study commissioned by the Company and completed by an independent reservoir engineer estimates that as of December 31, 2004 the Company's "Developed Producing" proved reserves are 4.772 billion cubic feet (bcf) of natural gas and estimates that the "Developed Non-Producing" proved reserves are 1.021 bcf, totaling 5.792 bcf of proved reserves. The same reserve study estimates the productive life of the wells range from 2 to 6 years, with slightly less than 50% of the proved reserves depleting by the end of 2005. It should be noted that the current production and the corresponding proved reserves are being produced from 10 producing units covering approximately 3,400 acres of Company property, with the Company owning an additional 84,500 +/- acres. The reserve study does not cover or attempt to estimate un-proven reserves under any of these 84,500 +/- acres. As of this time, we offer no guidance as to quantities of reserves, if any, under any of these 84,500 +/- acres.

While the Company historically has only declared one dividend each year, during 2004 the Board of Directors declared four dividends totaling \$4.125 per share of outstanding common stock with the fourth dividend payment date being January 17, 2005. On January 17, 2005 a dividend in the amount of \$1.50 per share of outstanding common stock was paid.

William B. Rudolf, President and CEO, commented: "We are very pleased with the level of revenue and earnings which represents the Company's best quarterly and annual financial performance since its founding in 1936. The fact that our proved reserves were replaced and are slightly greater than our reserves at the end of last year is also encouraging. Nonetheless, we understand, as should our shareholders, the relatively short life of our proved reserves. While there is no certainty, we are hopeful that over time additional discoveries will continue to replace our reserves. In the meantime, in an effort to increase shareholder value we hope to develop and execute strategies that will allow us to use a portion of our current strong cash flow to perpetuate cash flows over the long term."

Biloxi Marsh Lands Corporation owns approximately 88,000 acres of marsh lands located in St. Bernard Parish, Louisiana. As the landowner, it derives the vast majority of its revenue from oil and gas exploration and production activities that take place on or near the company's land. The company also derives minimal revenues from surface rentals.

This news release contains forward-looking statements regarding oil and gas discoveries, oil and gas exploration, development and production activities and reserves. Accuracy of the forward-looking statements depends on assumptions about events that change over time and is thus susceptible to periodic change based on actual experience and new developments. The Company cautions readers that it assumes no obligation to update or publicly release any revisions to the forward-looking statements in this report. Important factors that might cause future results to differ from these forward-looking statements include: variations in the market prices of oil and natural gas; drilling results; unanticipated fluctuations in flow rates of producing wells; oil and natural gas reserves expectations; the ability to satisfy future cash obligations and environmental costs; and general exploration and development risks and hazards. Readers are cautioned not to place undue reliance on forward-looking statements made by or on behalf of the Company. Each such statement speaks only as of the day it was made. The factors described above cannot be controlled by the Company. When used in this report, the words "believes", "estimates", "plans", "expects", "should", "outlook", and "anticipates" and similar expressions as they relate to the Company or its management are intended to identify forward-looking statements.

The following "Statements of Assets, Liabilities and Stockholders' Equity", and "Statement of Revenues and Expenses and Retained Earnings" have been derived from audited financial statements, but do not include the information and footnotes that are an integral part of the complete financial statements. A complete copy of the "Financial Statements, Schedule and President's Report, December 31, 2004 and 2003" and the Company's Proxy Statement dated March 1, 2005, is available through contacting the Company via email, csbiloxi@bellsouth.net, or in writing, Attention: Investor Relations, Biloxi Marsh Lands Corporation, 1605 Airline Drive, Suite 103, Metairie, LA 70001.

Assets	2004	2003
Current assets:		
Cash and cash equivalents	\$ 224,786	246,787
Refundable state income taxes	--	27,005
Refundable federal taxes	219,787	--
Total current assets	444,573	273,792
Investments:		
Marketable debt and equity securities	11,330,007	4,259,485
Land - at cost	234,939	234,939
	11,564,946	4,494,424
Property:		
Levees and office furniture and equipment (net of accumulated depreciation of \$168,553) (\$157,537 at 2003)	728	1,659
Total assets	\$12,010,247	4,769,875
Liabilities and Stockholders' Equity		
Current liabilities:		
Federal income taxes payable	\$ --	1,089
State income taxes payable	643,031	--
Payroll taxes payable	14,431	6,668
Total current liabilities	657,462	7,757
Stockholders' equity:		
Common stock, no par value - 20,000,000 shares authorized, 2,851,196 shares issued, 2,754,428 shares outstanding	47,520	47,520
Retained earnings	11,380,080	4,789,413
	11,427,600	4,836,933
Less cost of treasury stock - 96,768 shares	(74,815)	(74,815)
	11,352,785	4,762,118
Total liabilities and stockholders' equity	\$12,010,247	4,769,875

See accompanying notes to financial statements.

BILOXI MARSH LANDS CORPORATION
Condensed Statements of Revenue and Expenses and Retained Earnings
December 31, 2004 and Comparable Period

	3 Months Ended December 31		12 Months Ended December 31	
	2004	2003	2004	2003
	Unaudited	Unaudited		
Revenues:				
Oil and Gas				
Lease bonuses and delayed rentals	\$1,240,262	\$ 109,729	\$ 3,603,203	\$ 544,620
Pipeline right of ways	10,000	5,000	382,501	49,798
Royalties (net of production taxes)	5,647,817	1,838,376	17,281,910	5,636,667
Seismic permit fees	-	31,619	-	31,619

Total Oil and Gas	6,898,079	1,984,724	21,267,614	6,262,704
Other:				
Dividends and interest	37,200	22,074	114,065	96,549
Gain on sale of securities	441,584	-	802,846	327,846
Surface Rentals	8,344	1,310	38,414	17,458
Other	-	-	3,761	-
Total Other revenues	487,128	23,384	959,086	441,853
Total Revenue	7,385,207	2,008,108	22,226,700	6,704,557
Expenses				
Total Expenses	487,528	360,012	1,057,337	829,905
Net Income before provision for income taxes	6,897,679	1,648,096	21,169,363	5,874,652
Income taxes Provision for income taxes	2,462,323	510,084	7,348,323	1,859,084
Net Income	4,435,356	1,138,012	13,821,040	4,015,568
Retained Earnings- beginning of period	4,789,413	4,044,728	4,789,413	4,044,728
Dividends	9,224,769	5,182,740	18,610,453	8,060,296
	2,754,428	1,549,366	7,230,373	3,270,883
Retained earnings- end of period	\$6,470,341	\$3,633,374	\$11,380,080	\$4,789,413
Per Share	\$ 1.61	\$ 0.41 (a)	\$ 5.02	\$ 1.46 (a)

(a) - Adjusted for a 4 for 1 stock split effective June 1, 2004

Source: Biloxi Marsh Land Corporation